NEW OFFSHORE BUOYS AND PIPELINES SYSTEM NEAR ASHDOD

CORROSION PROTECTION BASIS OF DESIGN (BOD)

N.ELIAV-ISRAPORTS-ECP-BOD-001
Version C

Client:

ISRAEL PORTS - DEVELOPMENT & ASSETS COMPANY LTD

Project BOD:

TMNG (member of TAHAL Groupe)

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Changes since the previous version

Changing from one 24" LPG pipeline to two 10" LPG pipelines.

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